

Oil Field Environmental Incident Summary

Incident: 20170619101822 **Date/Time of Notice:** 06/19/2017 10:18

Responsible Party: Pioneer Well Services

Well Operator: WHITING OIL AND GAS CORPORATION

Well Name: BUCKMAN 34-21PH

Field Name: BELL

Well File #: 32448

Date Incident: 6/18/2017

Time Incident: 10:00

Facility ID Number:

County: STARK

Twp: 140

Rng: 99

Sec: 28

Qtr: NE NW

Location Description:

Submitted By: Bobby Andersen

Received By:

Contact Person: Bobby Andersen
119 Well Street East
Williston, ND 58801

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Valve/Piping Connection Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	10	Barrels			10	barrels
Brine	20	Barrels			20	barrels

Other

Description of Other Released Contaminant:

N/a

Inspected:

Written Report Received: 7/21/2017

Clean Up Concluded: 7/11/2017

Risk Evaluation:

None

Areal Extent:

There was a fine mist of oil and water approximately 10 feet east of the well site.

Potential Environmental Impacts:

Minimal to none impact to facility soil.

Action Taken or Planned:

Valve was closed. Clean up on well site. One call was made. Cleaned up well cellar and sucked oil off the ground. Any remaining impacted soil will be scraped up and taken to an approved disposal. The crew needs to pay better attention to the job at task and always communicate with everyone on location to make sure the well is 100 percent secured before starting another job or leaving location.

Wastes Disposal Location: In a approved disposal.

Agencies Involved:

Updates

Date: 6/20/2017 **Status:** Inspection

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 13:00. Contractors were actively working on the well at the time of inspection. Checked in with well manager, who explained to me where the release occurred and the area off the well pad that had been impacted. I walked the area and took photos. The area impacted had had the vegetation mowed and removed. There were no petroleum impacted soils or vegetation. May want to follow-up next year for a visual since there was production water associated with the release.

Date: 6/20/2017 **Status:** Reviewed - Follow-up Required

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary this spill impacted areas off of location. Follow-up is necessary.